



EUROPEAN  
COMMISSION

Community Research



## European Research Network of Excellence on the Geological Storage of CO<sub>2</sub>

“CO<sub>2</sub>GeoNet”

Dr Nick Riley MBE (British Geological Survey, Nottingham, UK; CO<sub>2</sub>GeoNet Coordinator)

*njr @bgs.ac.uk*

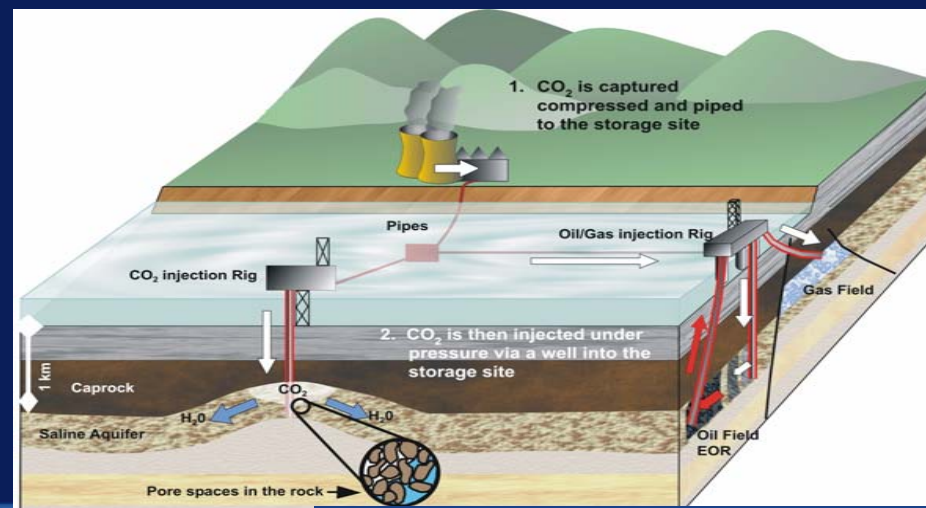
*www.co2geonet.com*



RITE CO<sub>2</sub> Capture & Storage workshop, Tokyo Feb21-22, 2006

# Main characteristics of CO<sub>2</sub> Storage

- Storage has to be long term (over 1000 years) and secure. It may be sub-sea bed or onshore
- Injection rates of at least 1Mt CO<sub>2</sub>/annum over several decades
- Meet safety, environmental protection, carbon credit, public acceptance & regulatory needs- regulation still being formulated
- Avoid sterilising or impacting upon other resources
- Minimise risk and maximise performance by selecting suitable geological sites for storage
- Monitor and verify storage to ensure performance matches prediction
- Develop intervention & mitigation strategies for unexpected events





EUROPEAN  
COMMISSION

Community Research

# CO<sub>2</sub>GeoNet is a “Network of Excellence” 13 Research Partners

## Denmark

Geological Survey of Denmark and Greenland –GEUS

## France

Bureau de Recherches Geologiques et Minieres- BRGM  
Institute Francais du Petrole –IFP

## Germany

Federal Institute for Geosciences and Natural Resources –BGR

## Italy

Istituto Nazionale di Oceanografia e di Geofisica Sperimentale-OGS  
Università di Roma “La Sapienza” -URS

## Netherlands

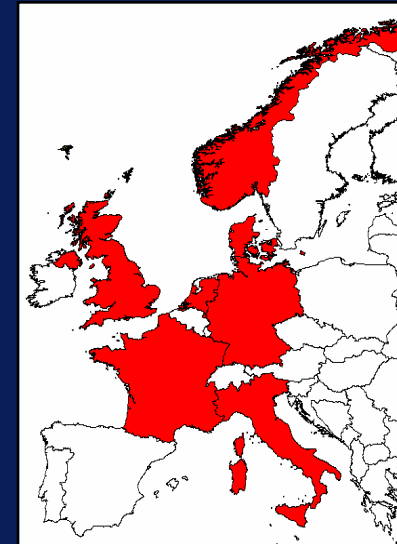
Netherlands Organisation for Applied Scientific Research –TNO

## Norway

Norwegian Institute for Water Research –NIVA  
Stiftelsen Rogalandsforskning-RF  
SINTEF Petroleumsforskning AS –SPR

## UK

Natural Environment Research Council-British Geological Survey-BGS)  
Heriot-Watt University –HWU  
Imperial College of Science, Technology and Medicine-IMPERIAL



Started April 2004

€9m, 5 years

EC €6m

Collaboration  
with  
Japan (RITE)  
& Canada (PTRC)



RITE CO<sub>2</sub> Capture & Storage workshop, Tokyo Feb21-22, 2006

# CO<sub>2</sub> GeoNet - JRAPs and Research Areas (Key Challenges)

		RESEARCH AREAS AND SUB-AREAS																					
		MODELLING				EXPERIMENTS				EHR			MONITORING					RISK					GM
		Geochemical	Geophysical	Fluid flow	Geomechanical	Geochemical	Geophysical	Fluid	Geomechanical	EOR	EGR	ECBM	Geophysical	Geochemical	Biological	Hydrological	Remote sensing	Ecosystem	Health/Safety	Lon term security	Quantification	Mitigation strategy	Geolog. Model.
		JR1				JR2				JR3			JR4					JR5					JR6
		JR1-1	JR1-2	JR1-3	JR1-4	JR2-1	JR2-2	JR2-3	JR2-4	JR3-1	JR3-2	JR3-3	JR4-1	JR4-2	JR4-3	JR4-4	JR4-5	JR5-1	JR5-2	JR5-3	JR5-4	JR5-5	JR6
JRAPs months 13-30	JRAP-1	Cap rock seal capacity for CO <sub>2</sub> storage																					
	JRAP-2	Creation of a conceptual model of gas migration in a leaking CO <sub>2</sub> analogue																					
	JRAP-3	Development of advanced seismic modelling capabilities																					
	JRAP-4	Ecosystem responses to CO <sub>2</sub> leakage - model approach																					
	JRAP-5	Geochemical monitoring for onshore gas releases at the surface																					
	JRAP-6	Integrating risk assessment tools for CO <sub>2</sub> storage performance assessment																					
	JRAP-7	Interaction of CO <sub>2</sub> with host rocks: experiments and models																					
	JRAP-8	Monitoring of submarine CO <sub>2</sub> fluxes and ecological impact																					
	JRAP-9	Seal properties database																					
	JRAP-10	Testing remote sensing monitoring technologies for potential CO <sub>2</sub> leaks																					
	JRAP-11	Unlithified seal deformation																					
	JRAP-12	Application of tracers for monitoring CO <sub>2</sub> storage																					
	JRAP-13	CO <sub>2</sub> storage in virgin seams and in coal seams stimulated by UGC																					
		5	1	4	3	3	2	4	3	-	1	1	2	6	2	1	1	3	3	6	3	-	3



# Conceptual model of gas migration in a leaking CO<sub>2</sub> natural analogue

→	BGS
	BGR
	BRGM
	GEUS
	HWU
	IFP
	IMPER
	NIVA
→	OGS
	RF
	SPR
→	TNO
→	URS

- **Objectives:** To understand a leaking CO<sub>2</sub> system in terms of:
  - ✓ migration mechanisms, pathways and times
  - ✓ structural / depositional controls
  - ✓ additional gas storage in overlying strata
  - ✓ distribution / size of deep pathways, geochemical reactions and near-surface release points
  - ✓ predicting the location, size and volume (i.e. risk) of a CO<sub>2</sub> leak at surface
- **Activities:**
  - ✓ **field studies** mainly focused on an Italian site (**Ciampino or Latera**)
  - ✓ **reservoir to surface using geophysics, structural geology and geochemistry**
- **Methods:**
  - ✓ **high resolution Seismics** by Vibroseis
  - ✓ **ground penetrating radar (GPR)**
  - ✓ soil gas measurements
  - ✓ mineralogy analysis
  - ✓ geological and structural surveys



## Ecosystem responses to CO<sub>2</sub> leakage - model approach -

■ **Objectives:** To provide a holistic integrated site investigation tool enabling stakeholders (eg. regulators) to assess the long-term potential risks of CO<sub>2</sub> storage on subsurface, terrestrial and marine ecosystems

■ **Methods:**

### - Systems Model

- ✓ based on natural and experimental CO<sub>2</sub> leaking systems both on and offshore
- ✓ applied to natural sites leaking CO<sub>2</sub> to identify knowledge gaps and to understand the behavior of the system as a whole to assess the importance of different risks

### - Feasibility study to set up European Test Facilities

- ✓ review / feasibility study
- ✓ **scoping studies** (off and on shore ecosystems) evaluating significance through cost benefit analysis

### - Development of a Decision support tool

- ✓ GIS Decision Support System (web products) to aid assessment of information on environmentally sensitive areas in site selection process
- ✓ **screening tool** to be used in first stages

### - Dissemination

- ✓ to end users (industry, regulators and policy makers)



# Geochemical monitoring for onshore gas releases at surface

■ **Objectives:** Integrated assessment of a range of gas monitoring approaches on well-described sites

■ **Relevance:**

✓ it is important to prove that stored CO<sub>2</sub> does not reach the surface in order to:

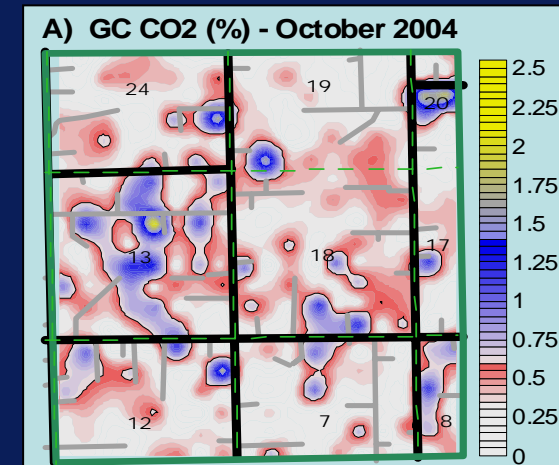
- demonstrate containment
- underpin carbon credits
- re-assure the public, etc.

■ **Methods:**

✓ monitoring gases in the soil and / or the air above it, as done in **Nascent, Weyburn, In Salah, Castor**

■ **Possible areas of improvement:**

- ✓ define how small a release of gas could be detected given the often large natural fluctuations in soil gases
- ✓ study natural tracer gases
- ✓ speed up surveying techniques
- ✓ refine low cost automatic monitors



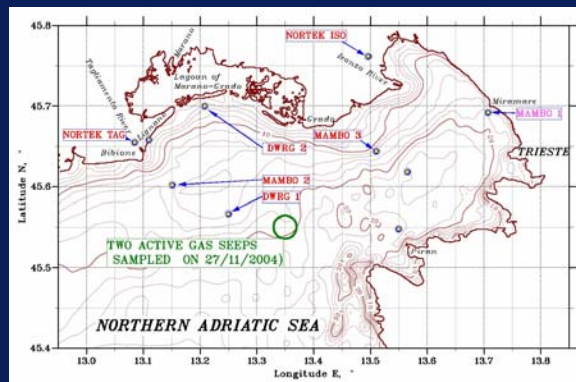
# Monitoring of submarine CO<sub>2</sub> fluxes & ecological impact

- BGS
- BGR
- BRGM
- GEUS
- HWU
- IFP
- IMPER
- NIVA
- OGS
- RF
- SPR
- TNO
- URS

■ **Objectives:** Feasibility study for automatic sampling & detection of offshore gas release, coupled to analysis of water chemistry, and CO<sub>2</sub> exposure tests on marine organisms

■ **Relevance:**

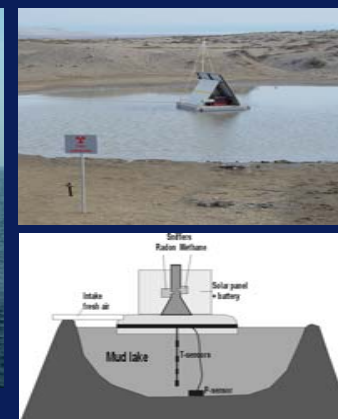
- ✓ improve experience in offshore monitoring
- ✓ first operational testing of basic monitoring installations, coupled to ecological investigations
- ✓ to assess knowledge and define technical gaps in order to facilitate further developments of continuous geochemical monitoring devices to be used in open sea environments and lakes



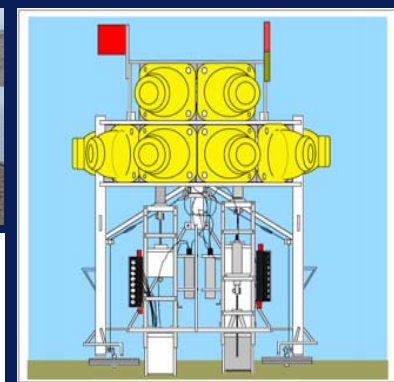
Monitoring network in the Gulf of Trieste by three OGS buoys



Meteo-oceanographic buoy OGS-MAMBO



Monitoring station on a lake above Dashgyl mud volcano, Azerbaijan



Benthic Chamber system







Benthic lander” used by RITE/NIVA in a Norwegian fjord in order to study effects of CO<sub>2</sub> on a benthic sediment community at 400m depth (September 2005).



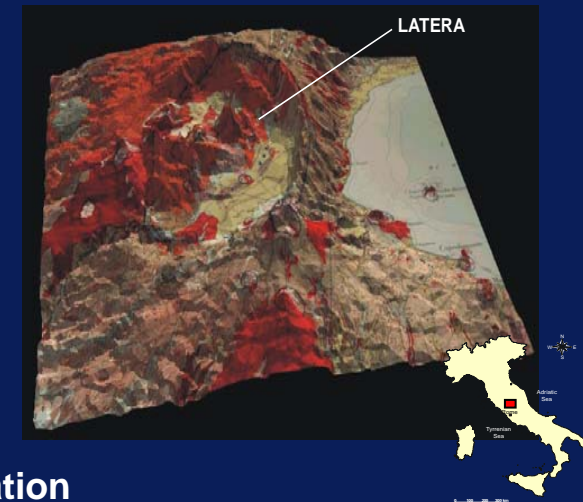
RITE CO<sub>2</sub> Capture & Storage workshop, Tokyo Feb21-22, 2006

# Testing remote sensing technologies for potential CO<sub>2</sub> leaks

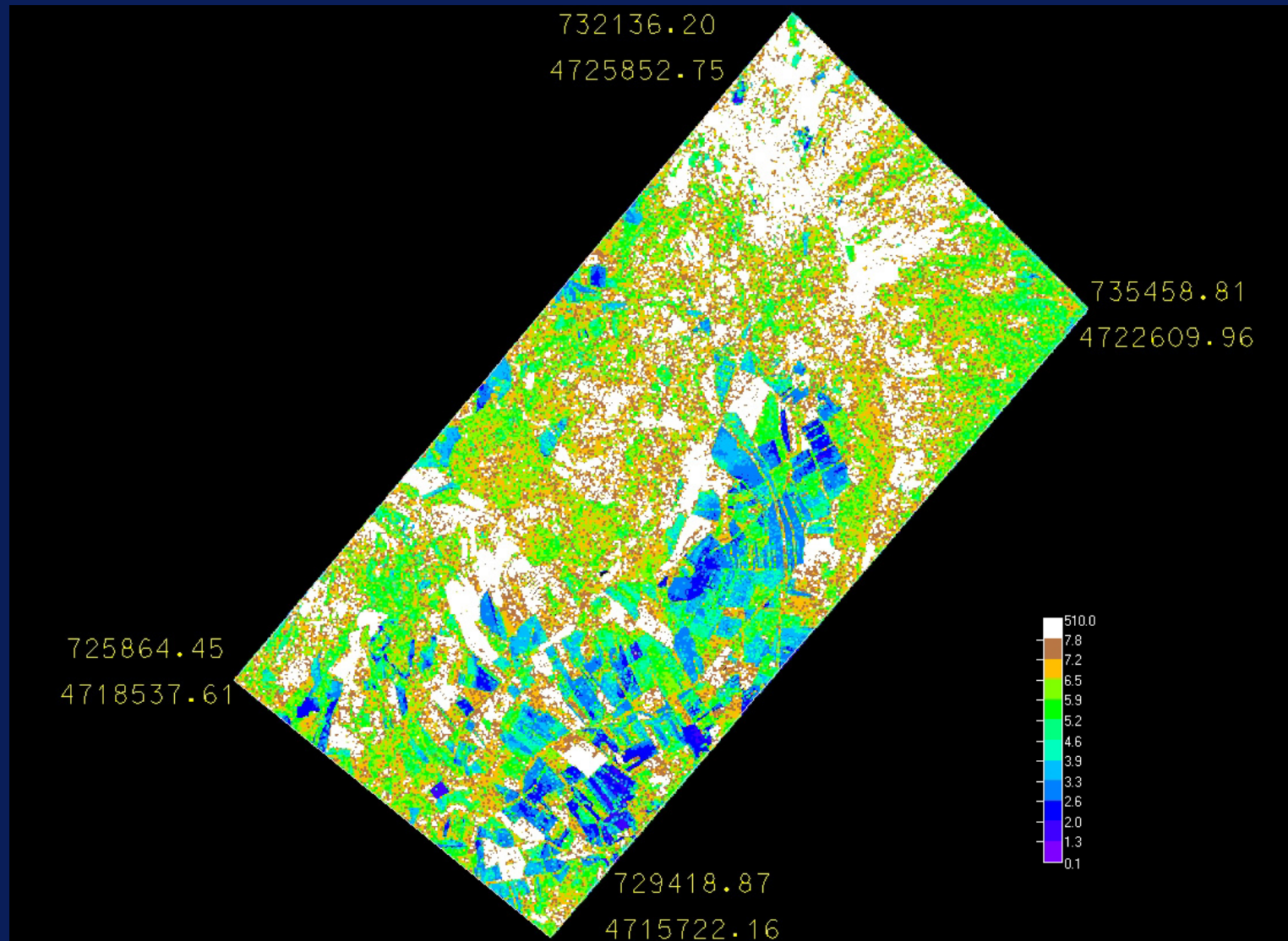
■ **Objectives:** To demonstrate airborne and satellite remote sensing techniques as reliable methods for monitoring the performance of storage sites

■ **Activities:**

- ✓ natural CO<sub>2</sub> seeps detection through:
  - changes in vegetation
  - temperature anomalies
- ✓ control of the spatial distribution of CO<sub>2</sub> seeps:
  - such as fracture and fault distribution at **Latera**
- ✓ ground truth of the NERC (BGS) airborne remote sensing results with geochemical surveys to improve total emission estimates using:
  - gas flux measurements
  - an innovative laser-based atmospheric CO<sub>2</sub> measurement technique
- ✓ use the OGS' helicopter borne hyper-spectral camera to analyse and correlate vegetation stress to identify anomalous CO<sub>2</sub> concentrations
- ✓ remote sensing data over a larger area to improve the current GIS-based demonstrations of hazard identification



# Latera survey – orthophotos, elevation image, intensity image



# Latera survey – comparison between laser uncalibrated amplitude and orthoimages

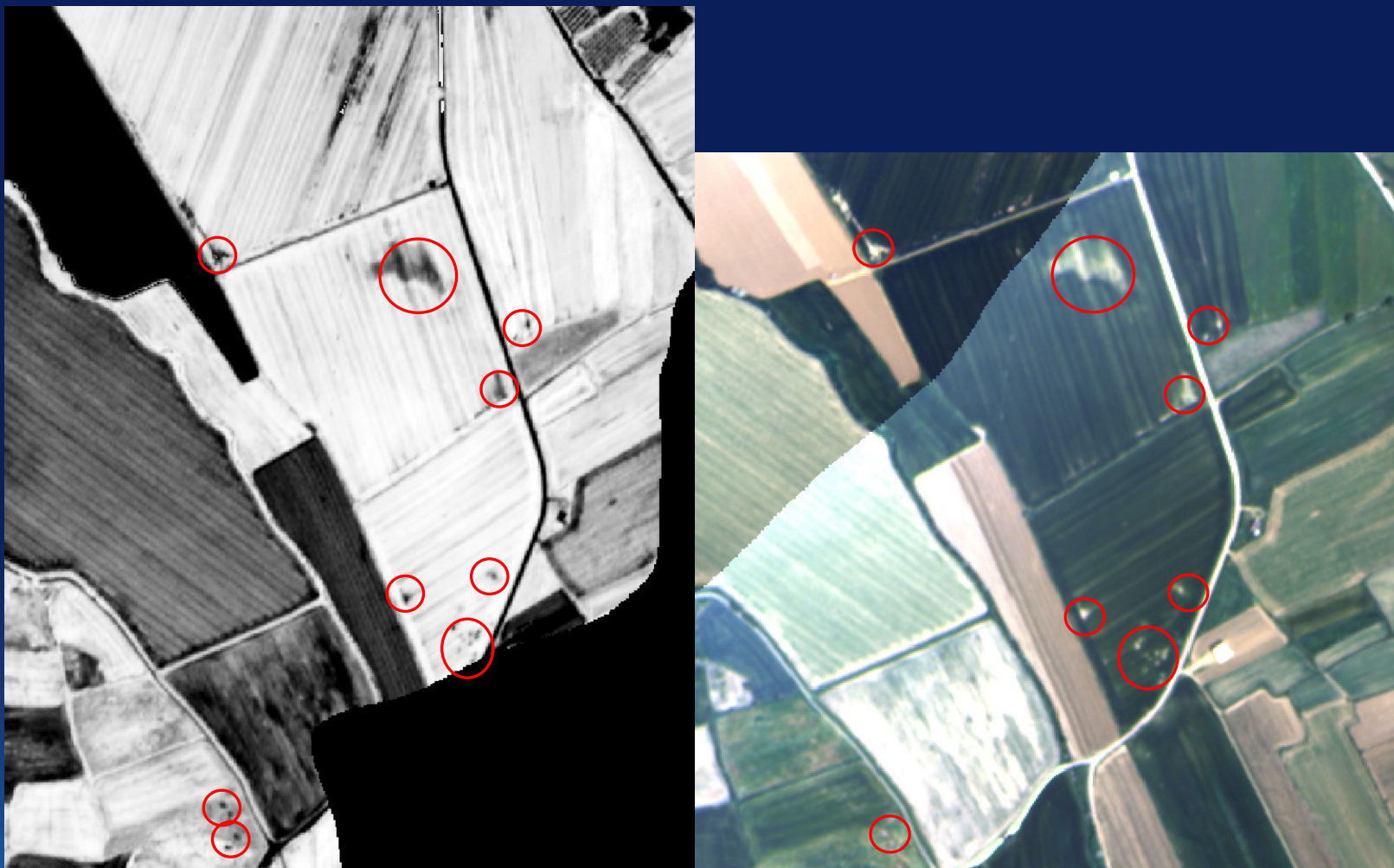


# Latera survey – RGB, NDVI hyperspectral and classified image





## Latera survey – 3 NDVI and true color CASI



## OUR CHALLENGE

Without regulatory, industrial and public confidence about CO<sub>2</sub> storage there will be no possibility of decarbonising emissions from fossil fuels

THANK YOU!

